

**Community Liaison Committee
Meeting Minutes
June 9, 2008**

DC#: 70-M-0004-08

Attendees:

Corridor Representation			
Doug Bailey	Corridor Resources Inc.		
Nancy Secord	Corridor Resources Inc.		
Community Representation			
John Mason	Norma Van de Brand	Avery Nason	Jim Van de Brand
Jayne McQuinn	David Cruickshank	Jamie Daley	Jim Carpenter
Muriel Carpenter	Stewart Duncan		
Department of Environment			
Cathy Dubee			
Guests			
Ed Murray, resident	Fred Van de Brand, resident		
Terry Bannister, resident			

1) General

Two Corridor representatives, one Department of Environment representative and 10 community representatives attended the 15th meeting of the Community Liaison Committee on Monday, June 9, 2008. Doug Bailey, Corridor's Production Operations Manager, chaired the meeting. Guests included residents: Ed Murray, Terry Bannister and Fred Van de Brand.

Minutes from the May 12, 2008 meeting were reviewed. The Outstanding Action Items from the previous meeting were discussed and new issues were identified.

The next Committee meeting will take place on Monday, September 8, 7:00 pm at the Penobsquis Fire Hall. The Committee voted to hold no meetings throughout the summer.

2) Update on Action Items and New Issues

- **Water Wells on well pads** – A resident questioned how the water on well pads compared. *ACTION: Corridor does test the water wells on the well pads. Dena will follow-up to look further into the well pad water tests.*
- **Sponsorship** – Havelock Elementary, Petitcodiac Middle School and Sussex Middle School all received donations towards their academic awards. Both the Sussex Regional High School and Petitcodiac Regional School will have a total of \$4500 each for scholarships. A donation was given to the Havelock Lion's Club and Corridor is purchasing a Smart Board for the Sussex Corner Elementary School. There are several outstanding requests that are still being considered.

- **Drilling Depth** – What is the drilling depth on the McQuinn pad thus far? *ACTION: Update from Larry Huskins attached.*
- **McQuinn Field** – The pipeline marker needs to be moved closer to the road so that it does not interfere haying the area. The culvert needs to be replaced. *ACTION: The culvert is scheduled for repair in June and the marker has been moved.*
- **Corridor's Reputation** – A committee member brought up a concern about some things being said at public water meetings about Corridor. It was suggested that Corridor might want to consider having someone attend the meetings to answer any questions that arise.
- **L38 (McPhee) Well Pad** – A comment was made that trees were put on the east side of the well pad but nothing has been done about the south side. *ACTION: There was never a commitment from Corridor to plant trees on the south side. The landowner previously informed Corridor of his intention to plant trees within the next couple of years in the field on the south side.*
- **Drilling Mud** - What is in the drilling mud? *ACTION: Drilling mud is used during drilling to control subsurface pressures, lubricate the drill bit, stabilize the well bore, and carry the cuttings to the surface, among other functions. Mud is pumped from the surface through the hollow drill string, exits through nozzles in the drill bit, and returns to the surface through the annular space between the drill string and the walls of the hole. It can be oil based or water based depending on the requirements of the drilling activity. All spent drilling mud and cuttings are disposed of at approved facilities. Our oil-based mud is re-used for all wells and is stored in tanks on the well pad. When re-use is no longer possible, it is sent to the Regional Petroleum Facility in Saint John or to a facility in Debert for disposal. Oil based mud cuttings are sent Envirem Technologies Inc. in Fredericton for disposal. The water based mud and cuttings (made up of fresh water and bentonite clay) are sent to Cardwell Farms for disposal.*
- **Perry Road, Havelock** – Would Corridor make a request to the Department of Transportation to have this road repaired? *ACTION: Doug to follow-up.*
- **Penobsquis Roads** – Waddy Road needs the stop sign turned, a truck hit it. Both the plant road and the road into the N57 (McQuinn) pad need calcium on them. A request was made to trim back the trees on the plant road at the first turn going into the plant. *ACTION: The sign has been turned and calcium has been put on the roads. Doug to follow-up with the request for tree trimming on the turn.*
- **Driving above speed limit** – A Corridor employee was reported travelling too fast. *ACTION: Doug to follow-up.*

3) Project Updates

Updates were given by Doug Bailey:

Production:

- The final grade and gravel will be finished in a few weeks on O76 (Tait), F58 (Waddy) and L38 (McPhee) well pads.
- G38 (Moffett) well pad requires a permit from the Energy and Utilities Board for a pipeline tie-in to the plant.
- Updates on Drilling and Completions are attached at the end of the minutes. They were not available at the time of the meeting.

Seismic:

The seismic project is on hold. Corridor is waiting for the results from drilling on the C-29 hole that will be drilled from the I-39 (Folkins) pad before doing the seismic program to the east of Dunsinane. Results from this will probably take a couple of months. The seismic program to the south of the McCully field is on hold until the drilling takes place on the proposed G-36 well pad.

ATTACHMENT:

Drilling & Completions Update by Larry Huskins June 10, 2008

Drilling

- 1) Rig 58 – N-57 (McQuinn) well pad
 - C-57 well completed (1st well) last week. It was logged and cased to total depth in preparation for fracking later this summer.
 - P-67 (2nd well) was started on Monday. Currently drilling the surface hole which is drilling really rough (sorry for the noise). We should be finished the surface hole on Thursday and then onto intermediate. The well should take approximately 35 – 40 days to drill and case.

- 2) Rig 86 – G-48 (Moffett) well pad behind poultry barns
 - Currently Drilling I-47 (4th well). Drilling main hole section and expect to be another +/-3 weeks to complete.
 - Rig will be moved to new I-39 (Folkins) well pad (top of Dunsinane Hill) in early July to start drilling the first well on that pad.

Completions

- The small service rig will go to PEI late this week for approx 10 days.
- The service rig will move to McCully H-28 (Adair) in late June for a little servicing work for 7 – 10 days.
- The frac equipment will move to McCully in mid-July to start on the G-48 (Moffett) well pad.
- Later this summer it will move to N-57 (McQuinn) to frac the wells on that pad.