

**Community Liaison Committee  
Meeting Minutes  
May 12, 2008**

DC#: 70-M-0003-08

**Attendees:**

<b>Corridor Representation</b>			
Doug Bailey	Corridor Resources Inc.	Dena Murphy	Corridor Resources Inc.
Nancy Secord	Corridor Resources Inc.		
<b>Community Representation</b>			
John Mason	Jamie Daley	Allan Teakles	Jim Van de Brand
Jayne McQuinn			
<b>Guests</b>			
George Daley, resident/ Penobsquis Fire Department		Fred Van de Brand, resident	

**1) General**

Three Corridor representatives and five community representatives attended the 14<sup>th</sup> meeting of the Community Liaison Committee on Monday, May 12, 2008. Doug Bailey, Corridor’s Production Operations Manager, chaired the meeting. Guests included: George Daley, resident/Penobsquis Fire Department and Fred Van de Brand, resident.

Minutes from the March 17, 2008 meeting were reviewed. The Outstanding Action Items from the previous meeting were discussed and new issues were identified.

The next Committee meeting will take place on June 9, 7:00 pm at the Penobsquis Fire Hall. This meeting will include an update on Corridor’s seismic activity. If you know anyone that may be interested please pass this information along.

During our recent Open House in April, four new people have come forward to join the Community Liaison Committee. They include residents Jim Carpenter, Heather McCabe, Stewart Duncan and Manfred Kunze. Thank you very much for your interest in becoming a part of this Committee.

The Committee agreed to have no meetings during the months of July and August.

**2) Update on Action Items and New Issues**

- **Water Wells on well pads** – A resident questioned how the water on well pads compared. *ACTION: Corridor does check the water wells on the well pads. Dena will follow-up to look further into the well pad water tests.*
- **Noise from Rig #86 on G-48 (Moffett) Well Pad** – There have been different noises coming from the drilling at the G-48 well pad. The pitch changes frequently and the noise is louder

than usual. It was questioned as to whether there has been a change in the drilling technique and how long will the noise continue. *ACTION: A different drilling technique is being used which may have resulted in a change of noise.*

- **Traffic/littering on Canada Packers Road** – There has been a noticeable amount of coffee cups along the side of the road. A vehicle was reported for traveling too fast on the road again. *ACTION: This issue was flagged with the drilling department and the area has been cleaned up. With regards to this vehicle it is now being parked off Route 114 and the employee is coming to the site with the rest of the crew.*
- **Drilling Depth** – What is the drilling depth on the McQuinn pad thus far? *ACTION: Dena to check and send email to resident.*
- **Fire Department Training** – The Penobscquis Fire Department will receive Industrial Fire Fighting Training on July 12 along with the Corridor Employees. The Fire Department would like to make sure that this does not conflict with the fracing program. *ACTION: Doug to follow-up.*
- **McQuinn Field** – The pipeline marker needs to be moved closer to the road so that it does not interfere haying the area. The culvert needs to be replaced. *ACTION: The culvert is scheduled for repair in June and the marker will be moved.*
- **Pipeline clean-up** on Canada Packers Road – This will be addressed soon.

### 3) Project Updates

A Drilling update was given by Doug Bailey:

- There is clean up still left on some sites.
- Some pads will be reclaimed during the summer.
- Rig 58 is drilling on the N57 (McQuinn) pad and Rig 86 is on the G48 (Moffett) pad. These rigs will be drilling in these areas for the next couple of months.
- All wells will be tested in the field over the next few weeks. Moving from pad to pad will be done during the day and the testing will take place at night. Lights may be noticed on various rigs at night but the noise should be limited at night.
- Drilling on the well pad I39 on the Dunsinane Hill is not expected to commence until fall. We are awaiting for approvals from Department of Environment.

#### Seismic:

A Seismic update was given by Dena Murphy. The seismic program has expanded, it will include the east side of the McCully field and also to the south side of the field. Landowner permitting for the seismic work will begin in May and the field crews are expected to begin construction for the seismic lines in August/September.

### 4) McCully Domestic Well Water

Dena Murphy presented a summary of all the private water well that had been tested on behalf of Corridor in 2006 and 2007. Conditions of Approval outlined by the New Brunswick Department of Environment stipulate that domestic water wells must be tested within the following distances from the center of activity: 300 m for drilling and 500 m for pipeline construction. Although it is not a regulatory requirement, Corridor also checks water wells within 200 m of seismic recording.

Since 2006, Corridor has collected domestic well water samples from a total of 76 properties in Penobsquis region, many of these which have been tested more than once due to the various programs undertaken.

Corridor compares the results of its water test to water well data collected by the New Brunswick Department of Environment for Southern New Brunswick and the Penobsquis area over the past fifteen years. In general, Corridor's results were in keeping with this data. If you are interested in more information, contact Dena Murphy or Doug Bailey.