

**Community Liaison Committee  
Meeting Minutes  
February 25, 2008**

DC#: 70-M-0001-08

**Attendees:**

<b>Corridor Representation</b>			
Doug Bailey	Corridor Resources Inc.	Dena Murphy	Corridor Resources Inc.
Nancy Secord	Corridor Resources Inc.	Larry Huskins	Corridor Resources Inc.
<b>Community Representation</b>			
Jamie Daley	Jayne McQuinn	Allan Teakles	Jim Van de Brand
Muriel Carpenter	Norma Van de Brand	John Mason	
<b>Guests</b>			
George Daley, resident/ Penobsquis Fire Department		Fred Van de Brand, resident	
Bruce Northrup, Kings East MLA		Terry Bannister, resident	
Jim Carpenter, resident		Wayne Bell, resident	

**1) General**

Four Corridor representatives and five community representatives attended the 12<sup>th</sup> meeting of the Community Liaison Committee on Monday, February 25, 2008. Doug Bailey, Corridor's Production Operations Manager, chaired the meeting. Guests included: George Daley, resident/Penobsquis Fire Department; Fred Van de Brand, resident; Terry Bannister, resident; Wayne Bell, resident; and Bruce Northrup, Kings East MLA.

Minutes from the November 17, 2007 meeting were reviewed. The Outstanding Action Items from the previous meeting were discussed and new issues were identified.

The next Committee meeting will take place on Monday, March 17, 2008 at 7:00 pm at the Penobsquis Fire Hall. One of the items that will be discussed is the membership and chairmanship of the Committee. The New Brunswick Department of Environment has expressed interest in attending the meetings and will send a representative to future meetings.

**2) Update on Action Items and New Issues**

- **Pipeline and Well Pad Restoration** – (1) The Perry Road (public road) in Canaan is also a concern for residents in that area. The machinery used in the pipeline project has caused damage to the culvert and the water is not draining properly. *ACTION: Doug Bailey to assess the situation and discuss further with Havelock representatives.*
- **Waddy Road** – There was a concern of the gate being too low to the ground and making it difficult to access the lock. This could become an issue during the winter months with snow and ice. *ACTION: The gate has been adjusted. There is also a new sign at the bottom of the hill stating that the road is private and has restricted access.*

- **Water Testing** – The Committee would like information on the water tests (e.g., how many homes with bad water) that Corridor has been performing in fulfillment of its regulatory requirements. *ACTION: These test results are submitted to the NB Department of Environment, but are considered confidential. Corridor is in the process of compiling all this information internally and will endeavor to prepare a high level summary for the Committee.*
- **Sponsorship Program** – Dena Murphy reviewed the new program. The focus is for the residents in the area where Corridor has production operations. The program is divided into small projects (<\$500) that will be reviewed on a monthly basis and large projects (>\$500) that will be reviewed quarterly. Program information will be available at the Penobscis office and on Corridor’s website. It was suggested that the Committee could submit a specific project request to Corridor. Scholarships are also part of this program and work is currently underway to determine the structure for 2008. The Committee would like the sponsorship requests made available at the monthly meetings.
- **Property Taxes** - Landowners in the area with operating well pads on their properties will note a change in their property tax bills this year, given the assessments will include the Corridor facilities on the leased land. Corridor will pay the portion of the taxes associated with its facilities. Once the landowner has provided Service New Brunswick with written direction to send the property tax information to Corridor, Corridor will arrange to pay the taxes associated with their facilities directly to the Province. Unfortunately, the tax system in New Brunswick specifies that the taxes for improvements on leased property go to the property owner, not the lessee, so the bill cannot be sent directly to Corridor.
- **Flaring** – Committee members asked questions about the flaring taking place at the gas plant, the L-38 (McPhee) well pad and the F-58 (Waddy) well pad. Corridor explained that flaring at the gas plant was due to the overhead compressor being out of service but parts are on order for the equipment. Flaring at the F-58 well pad took place because the well pad was not yet tied into production. The flaring at L-38 well pad took longer than expected due to Corridor’s efforts to better understand the wells. Corridor also noted that it is pre-fabricating equipment to reduce the time between completions at a well pad and the wells being tied into production, thereby reducing the flaring at these well pads.
- **Canada Packers Road potholes** – A concern was raised about the potholes on that road. These concerns should be directed to the Department of Transportation.

### 3) Project Updates

A Production and Expansion Project update was given by Doug Bailey:

- The O-76 well pad went into production with two wells the first week in February. The third well on this pad will go into production in mid March.
- The L-38 well pad should go into production the first week in March.
- The F-58 well pad should go into production the second week in March.
- The I-67 well on the N-57 well pad should go into production the third week in March.
- The plant has had normal operations for the last 3 months with run time exceeding 99%.

A Drilling and Completions update was given by Larry Huskins:

- The E-67 deep well on the F-67 well pad encountered some difficulties that have been overcome and drilling should be completed on that well in another three to four weeks. Then, the F-67 well pad will undergo some reclamation. There is a potential to do some frac work at this location.
- An application will be made to the Department of Environment for a new well pad to the East of Dunsinane, off the Marvin Farm Road.
- Well pad expansions are planned for the N-57 and D-48 well pads.
- Testing was completed last week. Future testing will be inline through separators back through the gas plant instead of going to flare.
- After the drilling is completed at the G-48 well pad, fracing will start and the necessary pipelines will be installed to tie the well pad into production. The drilling group anticipate turning the well pad over to production by the end of the summer. After the fracing at this location is complete, the frac equipment will move to the next available well pad. Two phases of frac activity are anticipated: June/July and then mid-September/October.

A Seismic update was given by Dena Murphy.

- Corridor is in the early planning stages of a small 3D seismic program with an area of approximately 25 km<sup>2</sup> (roughly 4 km NE-SW and 6 km NW-SE). It will be located East of Dunsinane Road and will overlap with the 3D in that area shot in 2006. The field operation is expected to start in May or June and to be finished in August or September.