

**Community Liaison Committee  
Meeting Minutes  
September 10, 2007**

DC#: 70-M-0013-07

**Attendees:**

<b>Project Representation</b>			
Doug Bailey	Corridor Resources Inc.	Dena Murphy	Corridor Resources Inc.
Nancy Secord	Corridor Resources Inc.		
<b>Community Representation</b>			
Jayne McQuinn	Jimmy VandeBrand	Allan Teakles	Norma VandeBrand
John Mason	David Cruickshanks		
<b>Guests</b>			
Carl Steeves, resident		Ed & Donna Murray, residents	
George Daley, resident/PFD		Burton McQuinn, resident	

**1) General**

Three project representatives from Corridor Resources and six community representatives attended the ninth meeting of the Community Liaison Committee on September 10, 2007, at the Penobsquis Fire Hall. Doug Bailey, Production Operations Manager, chaired the meeting. Guests included: Carl Steeves, Ed and Donna Murray, George Daley and Burton McQuinn.

Minutes from the July 9, 2007 Community Liaison Committee were approved. The Outstanding Action Items from the previous meeting were discussed and new issues were identified.

The next Committee meeting will take place on Tuesday, October 9 at 7:00 pm at the Penobsquis Fire Hall. A date for the plant tour was discussed but not finalized. Further details will follow and committee members will be notified in advance.

**2) Project Updates**

A project update was given by Doug Bailey. The plant is running at 30 million cubic feet per day with a run time of 99%.

Work is scheduled to commence on September 19, 2007 to tie in the O-76 (Tait) well pad. It had been included in the approval process with the original McCully pipeline. The other pipeline additions from L-38 (McPhee) well pad and F-58 (Waddy) well pad that are included in the Expansion Project are still going through the approval process with the NB EUB Pre-Hearing Conference scheduled for September 20, 2007. Work on these additions will not begin until the approvals are in place.

Nabors Rig #4 has just finished drilling its first well at Green Gables in Cavendish, PEI. The Rig will now move to Souris, PEI to drill a second well. After this second PEI well, the rig is scheduled to come back to New Brunswick for drilling in the Elgin area in the spring.

Nabors Rig #86 on the O-76 (Tait) well pad has now moved approximately 50 metres to the west on the well pad and will now be drilling the 4<sup>th</sup> well for that pad.

Corridor will be holding an Emergency Response tabletop exercise on September 17, 2007, with first responders, external government agencies and other external parties.

### 3) Update on Action Items and New Issues

- **L-38 Well Location** – The second well at this site is now into its fourth week of drilling. A question was asked as to the meaning of the horns that go off. Sometimes they are quiet and other times they are very loud. *ACTION: The horns are part of the drilling process. This rig has now left the Dunsinane area and gone to PEI to drill two wells there.*
- **Noise Monitoring** – Corridor is expecting to have the noise monitoring results available for the next meeting. *UPDATE: The Noise Monitoring Report is taking longer than expected to finalize, given the early draft did not separate the results of the construction noise from the drilling noise and it only compared the noise levels to Health Canada Guidelines and not the Alberta EUB Guidelines. These changes are currently being incorporated.*
- **Plant Tour** – Corridor would like to give the committee members a plant tour. It was suggested that this be done on a regular meeting night. *A Committee member also asked if there was a possibility of a rig tour as well. ACTION: A tentative tour was scheduled for September 10, 2007. UPDATE: There are still some housekeeping issues at the plant site and the tour was postponed. A date for a gas plant tour will be scheduled before the end of 2007. The plant tour will consist of a tour of the control room and general tour of the facilities. Due to the personal protective equipment requirements and availability, it would be difficult to take a large group inside the plant as well as on the rig. Smaller groups are more manageable. After talking with Corridor's Drilling Manager, a rig tour for the Community Liaison Committee is possible.*
- **Unsafe Driving** – Unsafe driving practices have been reported on the access road from the plant. This has included dump trucks as well as other vehicles not stopping at the road before getting on the Route 114. It was reported that the R&G water truck came off the hill from the F-58 well pad and did not stop at the bottom of the hill to check for traffic. *ACTION: Doug Bailey will follow up with employees and contractors to remind them of safe driving practices.*
- **Drilling** – There are plans for two more well pads in the near future. One is to expand the existing well pad on the Vanderlaan property (F67) and the other is to put another pad off to the east of the McPhee (L-38) well pad. A question was asked on how long the Nabors Rig #86 would be drilling at the O-76 (Tait) well pad. Doug Bailey said that it is approximately 60% complete.
- **Seismic** – Seismic is scheduled to begin east of the McCully field in the Portage Vale area in late September/early October. There are plans for an Information Session related to this Program.
- **Pipeline and Well Pad Restoration** – 1) There was a concern with the cleanup of the pipeline in the Canaan area. Some residents are not happy with the roots and branches left behind. *UPDATE: Doug Bailey indicated that the cleanup has been done according to the direction provided by the Department of Environment. They requested that all previous cleared material be put back on the area and let nature take its course.* 2) The Perry Road (public road) in Canaan is also a concern for landowners in that area. The machinery used in the pipeline project has caused damage to the culvert and the water is not draining properly. *ACTION: Doug Bailey to assess the situation and discuss further with Havelock representatives.* 3) There was a concern that a landowners property was not properly cleared up in the Penobsquis

area. *ACTION: Doug Bailey will follow up on this issue.* A question was raised concerning the reduction of the well pads in the wetland areas and when is this expected to happen. *ACTION: The Department of Environment has requested a plan to be in place by September 30.*

- **Drilling Mud Spill** – A question was raised about the spill on the Dunsinane Road/Canada Packers road. This spill occurred when a contractor was moving a tank believed to be empty. When driving downhill on the Dunsinane Road, some residual drilling mud spilled out of the top of the tank through a vent. It was cleaned up by the contractor. Corridor reported it to the Department of Environment. Careful investigation showed that none of the spilled material reached a nearby water source. Corridor rechecked the spill site after the meeting and there was no evidence that any material went beyond the guard rail area.
- **ATV Access to Pipeline Properties** – There are concerns regarding ATV use on landowner properties via the pipeline easements. Corridor has tried to discourage use of ATV's along the pipeline corridor by leaving tree barriers in various areas, etc.
- **Fracking** – A question was raised as to how much longer fracking would occur. Fracking is just finishing up on the F58 (Waddy) well pad. They will then move to the O-76 (Tait) well pad.
- **Community Investment** – Corridor indicated that the donations are on hold until further direction is provided by its Board of Directors. A large number of requests for funding support are being submitted and Corridor needs to put more structure around the Sponsorship Program. Two funding requests were identified by two different Committee members: (1) the Sussex and Petitcodiac schools are looking for support for their yearbook; and (2) the Pioneer Cemetery is looking for funds to help with fencing around the cemetery.