

**Community Liaison Committee  
Meeting Minutes  
September 8, 2009**

DC#: 70-M-0016-09

**Attendees:**

<b>Corridor Representation</b>			
Doug Bailey	Corridor Resources Inc.	Nancy Secord	Corridor Resources Inc.
Dena Murphy	Corridor Resources Inc.		
<b>Community Representation</b>			
John Mason	Jim Carpenter	Jayne McQuinn	Allan Teakles
Manfred Kunze			
<b>Government</b>			
Cathy Dube, Department of Environment			
<b>Guests</b>			
Wayne Bell, resident		Fred VandeBrand, resident	
April McKnight, resident		James McKnight, resident	

**1) General**

Three Corridor representatives, four community representatives, one government and four guests attended the 22<sup>nd</sup> meeting of the Community Liaison Committee on Tuesday, September 8, 2009. Doug Bailey, Corridor's Production Operations Manager, chaired the meeting. Guests included: April and James McKnight, Wayne Bell and Fred VandeBrand.

Minutes from the June 9, 2009 meeting were reviewed. The Outstanding Action Items from the previous meeting were discussed and new issues were identified. It was noted that John Mason's name was omitted as an Attendee. The error has been corrected.

The next Committee meeting will take place on Tuesday, November 3, 2009 at 7:00 pm at the Penobsquis WI Hall.

**2) Project Updates**

Production:

Doug Bailey provided an update on production:

- An Annual Plant Maintenance Turnaround is planned for the early part of the week of September 13. Maintenance will be done on the compressor and other equipment.

Drilling:

Doug Bailey provided an update on drilling:

- There has been no drilling activity since the last meeting.
- Rig 86 will be returning to Alberta in the next few weeks.
- Rig 58 will remain here.

### Completions:

Doug Bailey provided an update on completions:

- The completions program is ongoing at the G-48 (Moffett) well pad.
- The frac program is complete. This frac took longer than anticipated due to mechanical issues with the frac equipment.
- Tubing is being put in the wells and logging is underway.
- Work-overs are being done on some of the other production wells.

### Seismic:

Doug Bailey gave an update on the micro-seismic program:

- The program is complete. There were no explosives involved with this microseismic program.
- Paul Durling will make a presentation to the Committee on the microseismic results in the next meeting on November 3.

### HSE & Sponsorship:

Dena Murphy gave an update on HSE and the Sponsorship:

- Since the last CLC meeting, the following incidents occurred:
  - Near miss involving a dropped valve handle
  - Vehicle incidents – contactor’s vehicle damaged the signal light of another vehicle; minor damage to gate/sign on well pad when gate collided with vehicle
  - First Aids – contractor splashed with work-over fluid; contractor struck by a bag of frac sand
  - Restricted work case – contractor was bruised when caught between a manifold and a rack
  - Accidental releases – 20 litres of hydraulic oil spilled from a hose coupling; 10-20 litres hydrocarbon spill from process equipment during fracing operations; and 150 litres of 80% fresh water /20% methanol fluid spill from a fluid blending tank
  - Three incidents of geophone cables being damaged
- All incidents were investigated, corrective actions assigned and implemented where appropriate, and required regulatory reports were made.
- Sponsorship donations awarded since the last meeting include: Sussex Canada Day Committee; Penobsquis Community Enrichment Committee; Nature Conservancy for NB; Atlantic International Balloon Fiesta; Kiwanis Nursing Home Casino Night; and Ducks Unlimited Webfoot Project. Sponsorship applications under review include: Unesco Geopark; Crosswinds Occupational Activity Center; Partners in Alternative Learning Strategies; Town of Sussex Ice Sponsorship Program; and Christmas Daddies.

### 3) Update on Action Items and New Issues

- **Flaring** – A question was raised concerning the noise and other emissions at the G-48 well pad. *The noise was due to flaring during the propane frac. Other emissions included carbon dioxide.*
- **I-39** – A question was raised concerning whether the pipeline will be connected this year. *There are no plans to tie in this well this year.*
- **Plant Road** – The gas plant road is dusty and the house beside it has dust covered windows and siding. A question was raised as to whether it is possible to spray with something other than water. *Corridor's Environmental Management Plan that was approved by the NB Department of Environment, included a commitment to only use water. However, it was noted by the NB Department of Environment representative that there are other substances that the Department permits for dust control. Corridor will investigate other options for dust control.*
- **Security** – The security car was reported as having a loud muffler and is heard going in the plant access road late at night. *UPDATE: Contact was made with JADAL Security and none of their cars have loud mufflers. It is possible that it is someone going to the Canada Packers Road via the gas plant road. The owner did comment that there is a car in the area with a Midnight Security sign on its door and it is not associated with JADAL Security. It is also not associated with Corridor Resources.*