

**Community Liaison Committee
Meeting Minutes
September 14, 2010**

DC#: 70-M-0005-10

Attendees:

Corridor Representation			
Doug Bailey	Corridor Resources Inc.	Nancy Secord	Corridor Resources Inc.
Dena Murphy	Corridor Resources Inc.		
Community Representation			
Jim Carpenter	Jimmy VandeBrand	Allan Teakles	Stewart Duncan
Government			
Cathy Dubee - Environment NB			
Guests			
Ed Murray	Herman Hawthorne	Rene Hawthorne	Beth Norrad
Gordon Fraser	Laurie Dunfield	George Daley	Fred VandeBrand

1) General

Three Corridor representatives, one government representative, four community representatives and eight guests attended the Tuesday, September 14, 2010, meeting of the Community Liaison Committee. Doug Bailey, Corridor's Production Operations Manager, chaired the meeting.

Minutes from the May 11, 2010 meeting were reviewed. The Outstanding Action Items of the previous meeting were discussed and new issues were identified.

The Committee was made aware of an Emergency Field Training Exercise that will be taking place in the evening on September 29 in the Penobsquis area. Randy Robinson (formerly of the New Brunswick Emergency Response Organization, EMO) has been contracted to facilitate and evaluate the exercise. The Penobsquis Fire Department will be doing a water shuttle and the exercise will take place on the N-57 (McQuinn) Well Pad. Other First Responders will be involved, including other fire departments, the RCMP, Ambulance New Brunswick, Natural Resources, EMO, etc.

A decision was made to hold the meetings on a quarterly basis. The next Committee meeting will take place on Wednesday, January 19, 2010, at 7:00 pm at the Penobsquis Fire Hall.

2) Project Updates

Production:

Doug Bailey provided an update on production:

- Normal activity has been ongoing at the gas plant.
- An inlet separator and inlet compressor are being added to the plant. Start-up is planned for the end of September.

Seismic:

Dena Murphy provided an update on the Seismic program.

- A small (12-13 km) 2D seismic line is planned for the Cornhill area north of the McCully field. Regulatory approval and land owner agreements will have to be put in place. It is possible that this project could start at the end of October or early November.

HSE & Sponsorship:

Dena Murphy provided an update on HSE and the Sponsorship program:

Health, Safety & Environment

- Incidents - In May on the D-48 Well Pad, a completions contractor was engaged in activity that resulted in the accidental release of 15 litres of drilling mud. In early July, a Corridor employee was involved in a minor vehicle incident when he was rear-ended in Sussex. In late July at the gas plant tank farm, approximately 1000 litres of produced water was accidentally released when a temporary site glass (used for visual identification of tank contents) was compromised. In August, contract workers involved in the gas plant expansion work incurred two injuries: cut finger while installing roof panels on the new compressor building requiring stitches and an allergic reaction to an insect bite requiring medical attention. All incidents were reported as appropriate to regulatory agencies and Corridor investigated them to determine root cause and corrective and preventative actions.

Sponsorship:

- Sponsorship requests approved since the last meeting were: Penobsquis Community Enrichment Committee; Danny & Jessica Angel Foundation; Sussex Regional High School and Petitcodiac Regional High School scholarships; Penobsquis WI Hall; Poley Mountain; Ducks Unlimited; Kenebecasis Watershed Restoration Committee; and the Sussex Canada Day Committee.
- Seven new requests since the last meeting are still under review.

3) Update on Action Items and New Issues

- **Inlet Separator** – A question was asked as to what it was and how is it powered? **RESPONSE:** It is a large vessel that separates liquids from the gas and has no moving parts. The new inlet compressor is powered by an electric motor. The purpose is to reduce the pressure in the field to optimize production.
- **Well Drilling** – Are there plans for more drilling this year? **RESPONSE:** Corridor has submitted a regulatory application for an exploration well at Sally's Brook. This may take place sometime within the next 6 to 8 months. There was one well drilled in the spring but it has not been tied in.

- **Oil Production** – Is there any oil being produced? **RESPONSE:** There has been oil found at one well on the G-36 Well Pad, but there are no plans to develop it further at this time. It is part of the farm-out lands to Apache Canada.
- **Scholarships** – A Committee member thanked Corridor for continued commitment to the community through the graduation scholarships.