

**Community Liaison Committee
Meeting Minutes
January 12, 2010**

DC#: 70-M-0002-10

Attendees:

Corridor Representation			
Doug Bailey	Corridor Resources Inc.	Nancy Secord	Corridor Resources Inc.
Dena Murphy	Corridor Resources Inc.		
Community Representation			
Manfred Kunze	Jimmy VandeBrand	Jayne McQuinn	Allan Teakles
David Cruickshank	John Mason	Stewart Duncan	Jim Carpenter
Jamie Daley			
Guests			
George Daley		Ed Murray	
Herman Hawthorne		Rena Hawthorne	
Fred VandeBrand		Beth Norrad	

1) General

Three Corridor representatives, nine community representatives and six guests attended the 24th meeting of the Community Liaison Committee on Tuesday, January 12, 2010. Doug Bailey, Corridor's Production Operations Manager, chaired the meeting.

Minutes from the November 3, 2009 meeting were reviewed. The Outstanding Action Items from the previous meeting were discussed and new issues were identified.

Doug Bailey informed the Committee that Corridor has formed a partnership with Apache Canada Ltd. for exploration of the shale gas potential in the Elgin area and also the oil play in the Caledonia field near the G-36 (Landry) well pad.

Corridor raised the possibility of changing the meetings to quarterly but the Committee requested it to stay bi-monthly for the time being due to the new partnership arrangement with Apache and the other activities that Corridor will have starting shortly.

The next Committee meeting will take place on Tuesday, March 9, 2010 at 7:00 pm at the Penobsquis Fire Hall (please note location change).

2) Project Updates

Seismic:

- There is no seismic planned for 2010.

Production:

Doug Bailey provided an update on production:

- Normal activity has been ongoing at the gas plant.
- The work on the G-48 (Moffett) well pad is now complete with the wells producing. The fencing is to be installed soon.

Drilling:

Dena Murphy provided an update on drilling:

- Corridor is planning to drill 2 to 3 wells this year, but is waiting on the 2010 budget to be approved before finalizing plans. The first well will likely be drilled on a new well pad at the top of the Dunsinane Hill with access through the Marven Farm Road and the old access road to the I-39 well pad.

Completions:

Doug Bailey provided an update on completions:

- No completion activity is planned until new wells are drilled.

HSE & Sponsorship:

Dena Murphy gave an update on HSE and Sponsorship:

- Since the last CLC meeting, the following incidents occurred:
 - 1 Lost Time Injury with a construction contractor at the Corridor office. He slipped and hurt his back.
 - 1 Accidental release in late November of 1 litre of hydraulic oil by a contractor on the L-38 (McPhee) well pad.
 - All incidents were investigated, corrective actions assigned and implemented as appropriate, and required regulatory reports were made.
- In 2009, a total of 25 organizations were supported in the Penobsquis/Sussex area for a total of approximately \$95,000.

3) Update on Action Items and New Issues

- **Emergency Situations / Evacuation Plan** – Some of the Committee members attended a recent Neighborhood Watch meeting where questions were raised about Corridor's Emergency Response Plans as they relate to public safety. Several Committee members asked Corridor questions about what the residents are to do during an emergency situation. Would Corridor contact them for evacuation? Would Corridor send an information package out to residents on what to do if there was an emergency at one of the facilities? Would Corridor give a presentation to the community on what to do if there was an emergency and a need for evacuation? *NOTE: If there was an emergency situation that affected the residents and there was a need for an evacuation, the New Brunswick Emergency Measures Organization (EMO) would be responsible for calling the evacuation order. Corridor would work in collaboration with the EMO and other First Responders during any evacuation. Corridor does have a comprehensive Emergency Response Plan in place and has been coordinating annual training exercises with the EMO and the First Responders since 2006 when the gas plant was constructed.*

***ACTION:** Corridor agreed to prepare an information package to send out to the local residents and to give a presentation to the Neighborhood Watch Committee, the CLC, or any other interested local groups.*

- **Penobscis Water Supply Well and Wellfield Protection Zones** – Committee members expressed frustration that the government has taken so long to resolve the water supply well issue and finalize the associated wellfield protection zones. Corridor noted that the Pillar well pad (about 1.3 km away from the Penobscis water supply well) application that was submitted to the government is progressing slowly, given the government is being precautionary and is not prepared to complete their review of the application until a draft of the wellfield protection zones is available.
- **G-36 (Landry) Well Pad** – Is there any activity in that area? ***NOTE:** There is no planned activity but the access road will continue to be maintained throughout the winter.*
- **Emergency Response Table Top Exercise:** A Committee member noted that the Penobscis Fire Department was not in attendance at this session and asked if they were invited? ***NOTE:** They were invited but due to work commitments were unable to attend the 2009 training. They have participated in all the other training and table top exercises.*
- **Flaring Notification** – Is it possible to put signs east and west of Highway #1 indicating that flaring of natural gas is done in this area to eliminate confusion and worry with people travelling by and calling 911 unnecessarily? ***NOTE:** The Fire Department answering service is contacted with the flaring schedule so that if they get any calls they are able to use that information. **ACTION:** Corridor is planning to have more discussions with the NB 911 group to make them more aware of our activity. Corridor will assess the possibility of erecting signage.*
- **Flare Monitoring** – 1) A Committee member asked if Corridor monitors or tests the release from the flaring. ***NOTE:** Corridor does not test the emissions from flaring, but the Department of Environment does have monitoring stations that test the air quality in New Brunswick. The results can be viewed on www.gnb.ca/environment. From the Department of Environment site, choose the Air, Water & Waste option. Note that if you choose the option “Index of the Quality of the Air”, this is updated three times per day, seven days per week.* 2) There was a concern expressed regarding the black smoke coming off the flaring at the G-48 (Moffett) well pad. ***NOTE:** This was due to flaring liquefied propane. The flare stack was changed and the condition improved.*
- **Fracking with Water** – Questions were raised regarding where the water comes from for fracking and also where it is disposed. ***NOTE:** When Corridor fracked with water in the past, it came from the Town of Sussex. The waste water was taken for disposal to a hazardous waste facility in Quebec. Note that Corridor has switched to fracking with propane.*
- **Fracking with Propane** – Questions were also raised about whether fracking with propane is any different than with water? Is it still in the test phase? ***NOTE:** The process for fracking with propane and water is very similar – just with different fluids. Fracking with propane is not in the test phase. It is relatively new, but it is a proven procedure.*